

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2012**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>30,739</b>	--	--	<b>38,336</b>	<b>598</b>	<b>4,891</b>	<b>-2,585</b>	<b>77,149</b>	--	<b>0</b>	<b>52,021</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>1,096</b>	<b>-10</b>	<b>2,585</b>	<b>86</b>	--	--	<b>1,413</b>	<b>1,010</b>	<b>462</b>	<b>872</b>	<b>8,059</b>
Pentanes Plus .....	419	-10	--	--	--	--	65	119	155	70	210
Liquefied Petroleum Gases .....	677	--	2,585	86	--	--	1,348	891	307	802	7,849
Ethane/Ethylene .....	2	--	--	--	--	--	--	--	--	2	--
Propane/Propylene .....	365	--	1,527	86	--	--	114	--	259	1,605	2,203
Normal Butane/Butylene .....	-136	--	1,150	--	--	--	1,325	313	49	-673	5,025
Isobutane/Isobutylene .....	446	--	-92	--	--	--	-91	578	--	-133	621
<b>Other Liquids</b> .....	--	<b>428</b>	--	<b>2,180</b>	<b>7,611</b>	<b>2,882</b>	<b>-1,149</b>	<b>13,042</b>	<b>377</b>	<b>832</b>	<b>43,504</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	428	--	374	4,291	954	-200	6,133	114	0	2,483
Hydrogen .....	--	--	--	--	--	1,346	--	1,346	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	428	--	374	4,291	-395	-200	4,787	112	0	2,483
Fuel Ethanol <sup>6</sup> .....	--	380	--	374	4,022	-235	-157	4,647	51	0	2,354
Renewable Fuels Except Fuel Ethanol .....	--	48	--	--	269	-160	-43	140	60	0	129
Other Hydrocarbons .....	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils .....	--	--	--	1,606	--	--	-1,214	1,988	--	832	17,452
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	200	3,320	1,929	265	4,921	263	0	23,569
Reformulated .....	--	--	--	--	2,205	252	132	2,211	--	0	11,667
Conventional .....	--	--	--	200	1,115	1,677	133	2,710	149	0	11,902
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>94,158</b>	<b>3,738</b>	<b>2,175</b>	<b>-1,525</b>	<b>-1,906</b>	--	<b>10,346</b>	<b>90,106</b>	<b>34,157</b>
Finished Motor Gasoline .....	--	--	48,905	392	953	-1,694	-456	--	1,182	47,830	3,538
Reformulated .....	--	--	33,663	--	--	-757	2	--	--	32,904	16
Conventional .....	--	--	15,242	392	953	-937	-458	--	1,182	14,926	3,522
Finished Aviation Gasoline .....	--	--	26	--	--	--	0	--	--	26	221
Kerosene-Type Jet Fuel .....	--	--	13,694	1,866	314	--	860	--	1,557	13,457	9,798
Kerosene .....	--	--	10	--	--	--	21	--	--	-11	79
Distillate Fuel Oil .....	--	--	16,942	281	976	169	-1,284	--	2,529	17,123	11,876
15 ppm sulfur and under <sup>7</sup> .....	--	--	15,580	230	976	169	-1,378	--	2,184	16,149	9,991
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	534	3	--	--	211	--	278	48	837
Greater than 500 ppm sulfur .....	--	--	828	48	--	--	-117	--	67	926	1,048
Residual Fuel Oil <sup>8</sup> .....	--	--	3,570	1,047	--	--	-510	--	555	4,572	4,649
Less than 0.31 percent sulfur .....	--	--	71	--	--	--	-7	--	NA	NA	358
0.31 to 1.00 percent sulfur .....	--	--	952	35	--	--	-114	--	NA	NA	757
Greater than 1.00 percent sulfur .....	--	--	2,547	1,012	--	--	-388	--	NA	NA	3,534
Petrochemical Feedstocks .....	--	--	6	36	--	--	1	--	--	41	3
Naphtha for Petro. Feed. Use .....	--	--	6	36	--	--	1	--	--	41	3
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	36	--	--	--	11	--	4	21	25
Lubricants .....	--	--	209	31	-68	--	-333	--	244	261	878
Waxes .....	--	--	--	3	--	--	--	--	7	-4	--
Petroleum Coke .....	--	--	5,078	29	--	--	110	--	3,863	1,134	1,487
Marketable .....	--	--	4,095	29	--	--	110	--	3,863	151	1,487
Catalyst .....	--	--	983	--	--	--	--	--	--	983	--
Asphalt and Road Oil .....	--	--	1,165	53	--	--	-321	--	404	1,135	1,529
Still Gas .....	--	--	4,102	--	--	--	--	--	--	4,102	--
Miscellaneous Products .....	--	--	415	--	--	--	-5	--	2	418	74
<b>Total</b> .....	<b>31,835</b>	<b>418</b>	<b>96,743</b>	<b>44,340</b>	<b>10,384</b>	<b>6,248</b>	<b>-4,227</b>	<b>91,201</b>	<b>11,185</b>	<b>91,810</b>	<b>137,741</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.